# A NEW TYPE OF GAS-STEAM TURBINE CYCLE

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## Structure of Presentation

Introduction **Technological scheme Results** Efficiency comparison of the new installation with the Graz cycle Summary and conclusions

## Technological scheme



## Range of the parameters

#### Value Parameter Inlet pressure in the turbine 30-300 bar Calculating inlet temperature in the respective 1000-1200°C stage of the gas-steam turbine Internal efficiency of the turbine and compressor 0.85 Inlet pressure in the last stage of the turbine 5-30 bar Coefficient of air excess 1-2 Minimal local temperature difference in boiler 10 (Fig.1) $60^{\circ}\mathrm{C}$ Air temperature at the compressor inlet $20^{\circ}C$ Outlet temperature of the heat exchangers 3b 65°C



Relationship of the thermodynamic coefficient of mechanical efficiency of the installation as a function of the inlet pressure in the last turbine stage (PK1) at different turbine inlet pressure, P. tt=12000C,  $\mathbf{l} = 1$ , N=6.

Relationships of the optimal value of PK1 of the installation as a function of the initial pressure P.



Coefficient of mechanical efficiency of the installation versus the coefficient of air excess  $\mathbf{l}$  at different initial pressure at the turbine inlet.



Ratio R1 versus PK1 Ratio R1 versus PK1

Ratio R3 versus PK1.



Ratio of R3 versus initial pressureP.



Ratio of  $G_{CH4}$  versus P. N= 6, tt= 1200oC,  $\mathbf{l} = 1$ .

#### Efficiency comparison with the Graz cycle



Comparison of the coefficient of mechanical efficiency of the new installation with the Graz cycle at internal efficiency of the turbine and the compressor respectively 90 and 86%. P = 50 bar, l = 1.